

POWER AND ENERGY IN VIETNAM How to get deals done?

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AGENDA

- VIETNAM'S LATEST ECONOMIC DEVELOPMENTS
- ENERGY SECTOR OVERVIEW
- POTENTIAL OF ENERGY IN VIETNAM
- CURRENT GOVERNMENT'S POLICIES ON ENERGY
- INVESTMENT GUIDELINES FOR FOREIGN INVESTORS
- RECOMMENDATIONS



Vietnam's latest economic developments

Vietnam 2018 Economy at a glance



- GDP: **US\$220.3** billion
- GDP per capita: **US\$2,385**
- GDP Growth: 7.08% (record breaking since 2008)
- Inflation: 3.54%
- Population: **About 91.70 million**
- Labor force aged 15 and above: **54.61 million**
- Total export and import turnover: : >US\$482
 billion (14% increase compared with 2017)
- Regional Minimum wage (Region I): VND 4.180
 million (US\$ 180) per month (Jan 2019)
- Vietnam's average age: 29 years old

Welcome to the most dynamic country on this planet: Vietnam!

90 million people



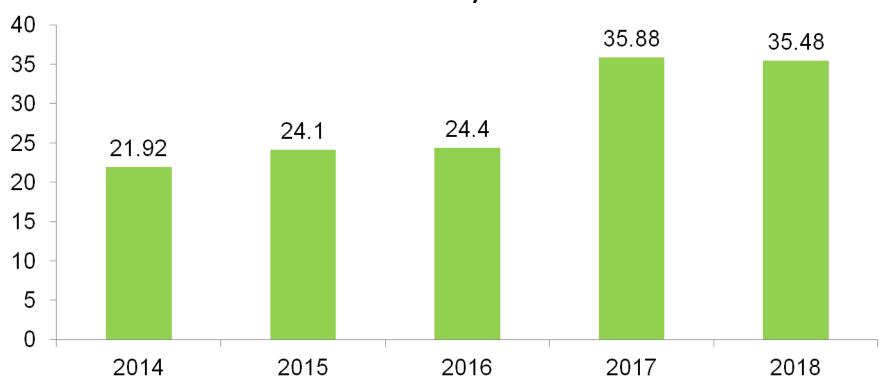
Growing middle-class (doubled by 2020 to 33 million people according to Boston Consulting Group)

Fastest-growing ASEAN economy in 2018 and 2019, as in 2017 – Standard Chartered Bank predicts



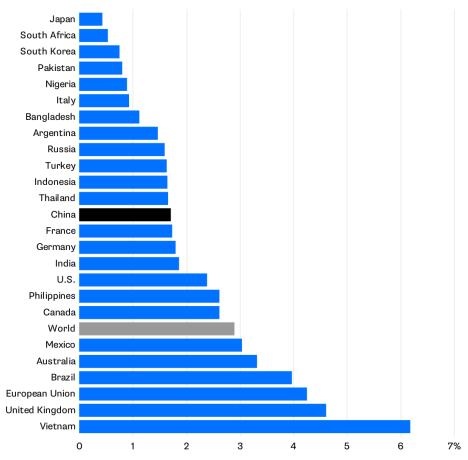
Increasing Foreign Direct Investment

Foreign Direct Investment Value (2014-2018) (billion USD)



Trading Places

China is on a par with France, Germany and India in terms of foreign direct investment inflows as a share of gross domestic product



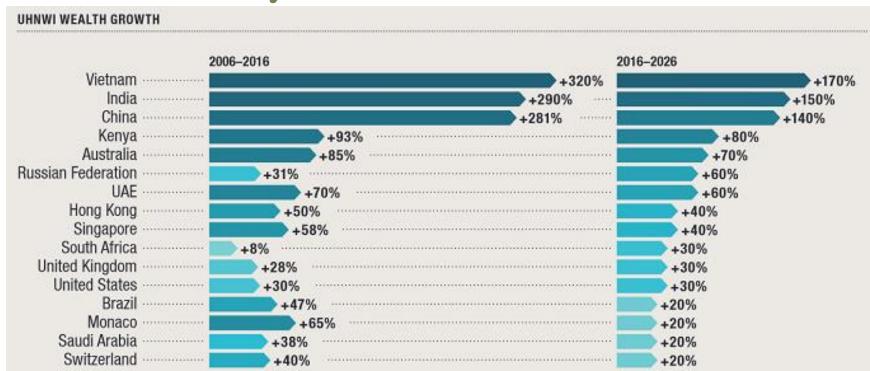
Note: We've taken three-year averages of the 2015-2017 period, as year-by-year figures can be volatile as a result of major transactions.

Source: World Bank, Bloomberg Opinion calculations

BloombergOpinion



Vietnam's super rich population is growing faster than anywhere else....

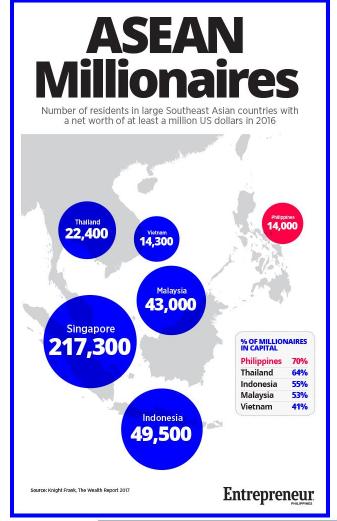


... and is on track to continue leading the growth in the next decade

Communist Vietnam Has More Millionaires

Than Capitalist Philippines





Energy Sector Background

- Electricity demand is expected to increase by up to 11.4 pct. for the 2016-2020 period and 7 times to 800 billion Kwh in 2030
- Electricity consumption is projected to increase from 85,932 gigawatt hours (GWh) in 2010 to 251,763 GWh in 2020
- Electricity of Vietnam (EVN) holds a monopoly on electricity transmission and distribution
- PetroVietnam under the control of the Ministry of Industry and Trade, has administrative authority over oil and gas activity in Viet Nam.
- PetroVietnam operates an upstream subsidiary while PetroVietnam Exploration and Production develops its own projects and joint ventures with foreign companies





POTENTIAL OF ENERGY IN VIETNAM

Gas Potential

Unconventional Gas Potential

- Several Tertiary-age "pull part basins located onshore, notably the Hanoi Basin in the northern Vietnam: May have limited but strategically located, unconventional gas resource potential
- Only few limited studies on Coalbed methane (CBM) in Vietnam
- No publically available evaluation of tight gas or shale gas potential in Vietnam
- Close proximity of the CBM and other unconventional resource of the Hanoi Basin to the capital of Vietnam: Economically significant

Natural Gas

- Vietnam is believed to have the fourth largest natural gas reserves in Asia
- Vietnam is currently self-sufficient in natural gas but faster growth in natural gas demand will overtake supply.

POTENTIAL OF RENEWABLE ENERGY IN VIETNAM

Small hydro power

Biomass

Wind

Solar

Municipal wastes











Potential: > 7.000 MW Current use:1900 MW

Potential: >3000 MW Current use: 150 MW

Potential: 7000MW Current use: 90 MW

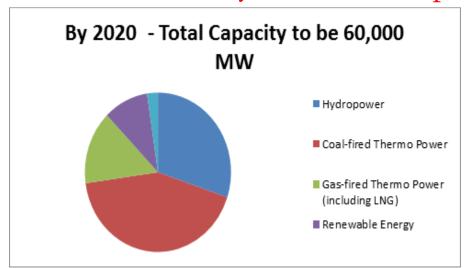
Potential: 4-6 kWh/m² Current use: 5 MW

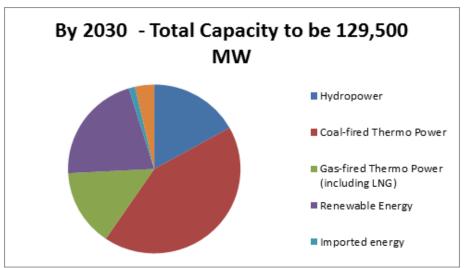
Potential: 220 MW Current use:2.4 MW



Vietnam's electrical energy mix

- Vietnam policy emphasises the need to diversify the country's energy mix whilst maximising the use of local energy reserves
- Currently Vietnam is developing an energy mix sector with the mainstay of coal fired power





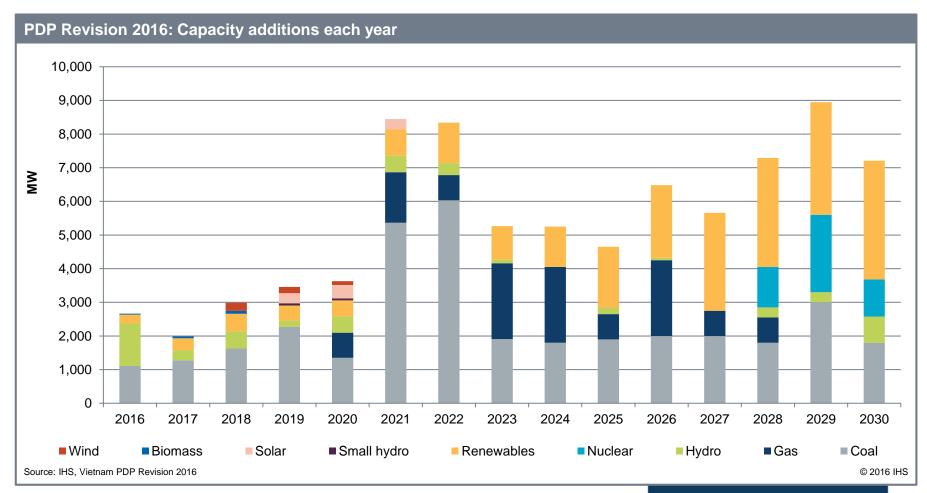


Coal production – World Bank no longer supports???





Capacity additions each year to 2030





Cumulative capacity to 2030



CURRENT GOVERNMENT'S POLICIES ON ENERGY



Current Government's policies on renewable energy – General documents

- Electricity Law 2004 and 2012
- The Revised Power Development Plan 2011-2020 (revised PDP VII) approved by Prime Minister in Decision 428/QD-TTg dated 18 March 2016
- Still under development and not suitable with current industry practice: Law on Petroleum No. 18-L/CTN passed in 1993, as amended on 2000, 2008
- No master plan yet for the whole oil and gas industry: Only Decision No. 459/QD-TTg approving master plan for development of Vietnam gas industry until 2015, vision to 2025
- Lack of transparency: Decision No. 386/QD-TTg and Decision No. 233/QD-TTg Approving strategy for development of oil and gas sector until 2015, vision to 2025
- Decision 2068/QD-TTg dated 25 November 2015 on development strategy and vision of RE to 2050.

Government's policies for oil and gas projects

REGULATORY APPROVALS:

- The approval of the Prime Minister:
- Bid tenders/negotiations for block award
- Grant and amendment of investment registration certificate
- Execution and extension of Product Sharing Contract
- Preliminary negotiation agreement, incentive policies
- The approval of the Ministry of Industry and Trade:
- Approval of decommissioning plan

PRACTICAL IMDEPIMENTS:

- Bureaucratic government system
- Long approval licensing procedures
- Inadequate and unfair tendering practices

Government's policies for oil and gas projects (cont.)

- PRODUCT SHARING CONTRACT (PSC): All PSCs must comply with the model form of contract issued by the Vietnamese Government. Decree No. 33/2013/ND-CP about standard PSC issued on 22 April 2013
- Major issues of PSC are:

21

- ✓ PVN's participation and pre-empty right:
 - Required to sign a standard PSC with PVN. The petroleum producer and contractor cannot sell to any party other than PVN
 - If a contractor proposes to assign a participating interest to a third party,
 PVN must exercise its statutory pre-emptive rights in accordance with a prescribed process
- ✓ Non market based Pricing Mechanism:
 - Pricing based on negotiations with PVN
 - Not reflective of the actual production and distribution costs with reasonable returns on investment for investors

Current Government's policies on renewable energy – Wind power



- Decision No. 37/2011/QD-TTg dated 29 June 2011 on support mechanism for wind power projects (as amended by Decision No. 39/2018/QD-TTg)
- Circular No. 32/2012/TT-BCT dated 12 November 2012 on development of wind power projects and power purchase agreement for wind power projects (as amended)
- FIT: 8.5 UScents/kWh (on-shore projects) and 9.8 UScents/kWh (off-shore projects)
- PPA: Based on sample PPA.

Current Government's policies on renewable energy – Biomass power

- Decision 24/2014/QD-TTg dated 24 March 2014 by PM on Incentive mechanism for biomass energy development.
- Circular 44/2015/TT-BCT dated 9 December 2015 on project development, the Avoided Cost Tariff and standard PPA of biomass.
- FIT:
 - Electricity-thermal co-generation: 5.8 UScents/kWh-
 - Others: Based on avoided cost mechanism.

Current Government's policies on renewable energy – Solid waste power

- Decision 31/2014/QD-TTg dated 05 May 2014 by PM on Incentive mechanism for solid waste energy development.
- Circular 32/2015/TT-BCT dated 08 October 2015 on project development and PPA for Solid waste energy
- FIT:
 - Generating electricity by burning solid waste directly: 10.05 UScents/kWh.
 - Generating electricity by gas from solid waste landfill: 7.28 UScents/kWh.

hat goes around comes aroun

Current Government's policies on renewable energy – Solar power

- Decision 11/2017/QD-TTg dated 11 April 2017 by PM on Incentive mechanism for solar energy development (as amended by Decision 02/2019/QD-TTg)
- Circular 16/2017/TT-BCT dated 12 September 2017 on project development and PPA for solar energy

Latest developments in Vietnam's solar market

- About 120 solar projects have been approved by the MOIT with total capacity of over 4,700 MW (September 2018)
- 35 PPAs signed with the total capacity of approximately 2.271 MW (September 2018)
- Vietnam would increase its electricity production from renewable sources from about 58 billion kWh in 2015 to 101 billion kWh by 2020 and 186 billion kWh by 2030.
- Vietnam now plans to increase solar power consumption in households by 26% by 2030.

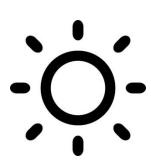
Latest developments in Vietnam's solar market (cont.)

- The Government will issue **NEW FIT** price (**estimated at 7 7.5US cents/kWh**) and **NEW PPA** that can be used for projects after 30 June 2019.
- The Government is now also working on a Competition Auction System that may be completed at around the 2020. The NEW FIT price is to be applied until this Competition Auction System is completed.

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Solar Decision (as amended)

- FIT:
 - On-grid projects: 9.35 US cents/kWh.
 - No FIT for off-grid rooftop projects
 - Only one off-taker (EVN) and No direct PPA (B2B)
 - The FIT applies for projects which come into operation before 30 June 2019 and within 20 years from the <u>commercially operational date</u> ("COD") (*i.e.*, the date when the solar plant is ready to sell electricity to the buyer EVN)
 - The FIT COD will likely be extended for another half a year or another year for solar projects across Vietnam, except for projects in Ninh Thuan
 - For solar projects in Ninh Thuan, the COD deadline extension will be longer (i.e. until end of 2020).
- **No net metering** for rooftop projects. Power fed into the grid from rooftop solar projects will be calculated separately from power bought by rooftop household from a power company.



Solar power financial incentives

Preferential CIT:

- Preferential corporate income tax ("CIT") rate of 10% for fifteen (15)
 years, applied from the first year in which the project company has revenue
 from the new solar power project
- CIT exemption for four (4) years and 50% tax reduction for the next nine
 (9) years applied from the first year in which the project company has taxable income from the solar power project.

• Duty Exemption:

- Import duty exemption for imported goods used as fixed assets
- Import duty exemption for imported machinery, equipment, supplies that cannot be domestically produced serving production of renewable energy

Solar power financial incentive (Cont.)

- Land and Water Surface:
 - For solar power projects, transmission lines and transformer stations for connecting to electricity grids
 - Land and water surface rent shall be exempted during the fundamental (capital) construction period. This exemption does not exceed three (3) years from the effective date of competent state authorities' decisions for land lease / allocation
 - After the above fundamental construction period, the land rents and water surface rents shall be exempted for three (3) years

Solar PPA

- Non-negotiable PPA and compulsory application for grid connected solar projects
- EVN has the obligation the buy all electricity generated from solar power projects. However, in the Solar PPA, EVN may stop buying electricity in certain circumstances beyond the reasonable control of the seller, without any compensation or payments to the seller/project developer.
- The purchaser must pay the seller only for the electricity that is received by the purchaser. The Solar PPA does not include any provision where the purchaser is unable to take the electricity produced.
- Dispute resolution: by litigation before Vietnamese courts or mediation/ resolution at authorized energy state authorities of Vietnam. No international arbitration is mentioned!

Back up from the Government re. the PPA

- In the recent concluded wind PPAs, the Government subsidizes EVN 1 US cent/ kWh with regards to the whole power output sold to EVN
- This subsidy no longer exists in the Solar Decision.
- Solar PPA: no provision on any form of government guarantee to enhance the creditability of EVN
- No hint to make the solar PPA bankable.

The EVN

- PPA is required to follow a specific template, which is not bankable.
- The PPA template is unclear whether it is a "take or pay" agreement.
- No amendment of the PPA template is possible, except the supplementation to clarify the rights and obligations of the parties, PROVIDED that it does not change the basic contents of the PPA template.

Direct solar PPA

- The Government in practice does not support off-grid projects.
- The Government is working on a pilot program for direct PPA. However, it is still at the research and study stage.
- There is no final decisions on capacity, licensing process, participants, location, wheeling fee, and contractual terms for the piloted DPPA
- DPPA pilot would be preferably designed for 110 KV or more system (not 220 KV or 22-25 KV)
- ERAV is considering some models as below:
- Physical DPPA: (a) onsite DPPA where the power plants to be constructed around the consumers, and / or (ii) offshore DPPA where power plants to be constructed anywhere.
- Financial DPPA: this would be formed with competitive market for selling power.

But don't worry! We have the EU – Vietnam FTA and CPTPP

- EU Vietnam FTA ("EVFTA") and the Investment Protection Agreement ("IPA"):
 - When EVFTA is ratified, Vietnam will have more legal certainty than even Germany.
 - IPA implements investor-to-state dispute settlement (ISDS) mechanisms
 investors can claim in case that an investor protection obligation has been breached
 - Domestic courts cannot question the legal validity of the decisions
- Comprehensive and Progressive Agreement for the Trans-Pacific Partnership (CPTPP):
 - TPP continues without the US, effective from 30 December 2018.
 - New TPP accounts for 12.9% of global GDP and 14.9% of global trade.

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Non-recourse financing

- What is it? The Project can be financed with a loan secured by a charge on specific assets or on the revenues generated from a specific project or assets.
- How to obtain?
- ✓ Option 1: To develop the project by way of entering into a BOT (Build-Operate-Transfer) contract with the Government. As it is the Government who will own the project at the end upon the expiration of the BOT contract, the BOT contract will be more bankable → the non-recourse/limited recourse financing arrangement can be achievable.
- ✓ Option 2: To seek guarantee from the Multilateral Investment Guarantee Agency ("MIGA").
- ✓ Option 3: To cooperate with a State-owned commercial bank for its guarantee of the project and then, negotiate with lenders to eliminate all recourses that lenders may ask from the sponsors and/or the borrowers.

Investment guideline for foreign investors



Market access and Forms of investment

- No foreign ownership restriction
- Investment forms:
- ✓ A wholly-owned foreign enterprise
- ✓ A joint venture company between a foreign investor and domestic investor
- ✓ Investment pursuant to the BOT legal framework
- ✓ Through the purchase of shares in either an EVN subsidiary being or having been equitized or a private IPP holding power assets.



WTO ANALYSIS OF LIBERALIZATION OF MARKET ACCESS

Country	Limitation of market access*	Country	Limitation of market access*
Malaysia	medium	Myanmar	high
Indonesia	medium	Cambodia	medium
Philippines	medium	Laos	medium
Singapore	low	India	high
Thailand	medium	China	medium
Brunei	high	Vietnam	low

^{*} Typical restrictions: number of opened sectors, JV requirement, limits on foreign-owned shares, permission requirement

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Financing options for power projects

- Government investment funding and preferential policies
- Official Development Assistance (ODA)
- Loan from commercial banks or financial institutions
- Clean Development Mechanism (CDM)
- Public Private Partnership (PPP)

BOT – BEST INVESTMENT FORM

- Government's Decree No. 63/2018/ND-CP on Public-Private Partnership: making projects more bankable
- Easier to negotiate more favorable electricity rates.
- Easier to obtain more government guarantees, especially in terms of EVN's obligations to purchase all electricity from the project.
- More fiscal and financial incentives.
- Precedent large-scaled BOT power projects in Vietnam:
 Phu My, Vung Ang, Mong Duong 2

INVESTMENT INCENTIVES



- Subject to the decision of the local People's Committee where the project is located
- Land: land use fee exemption
- CIT 10%
 - 15 years for new enterprises investing in power plant projects
 - tax exemptions within 4 years and tax reduction by 50% in the next 9 years.

Import duty exemption

on goods imported to create fixed assets of the projects; components,
 materials and semi-finished products which cannot be produced inland for the project's operation.

Project planning



- Investors has to obtain prior agreement of EVN on power purchase prior to licensing procedure.
- Commitment of banks or credit institutions on financing the project must be obtained prior to issuance of Investment Registration Certificate.
- In-principle approval of the local People's Committee is required prior to issuance of Investment Registration Certificate depending on the project size
- Obtain a power generation permit from the competent State authorities in order to conduct power generation operations in Vietnam
- Term of the permit: maximum 20 years for large power plants with particularly important meaning on economy, society, national defense and security as per the list approved by the Prime Minister; and 10 years for other power plants projects.
- The permit cannot be renewed but the investor may apply for a new one within 60 days prior to the expiry date of the current permit.

Project licensing

- **Step 1**: The investor obtains approval from the competent authority [e.g., Prime Minister, MOIT] approving the power plant as part of the power development plan (if required).
- Step 2: The investor obtains in-principle approval from the competent People's Committee
- Step 3: Application for issuance of the Investment Registration Certificate and the Enterprise Registration Certificate
- Step 4: Preparation of construction / operations of the power plant (for example, acquiring land area, site clearance, preparation, land investigation, conducting environmental assessment)
- **Step 5**: The project company to obtain necessary permits (*e.g.* electricity generating permit) and relevant agreements (*e.g.* PPA) for its and the power plant's operation.
- Step 6: Construction of the power plant and operation

RECOMMENDATIONS FOR INVESTORS

- Public private partnerships (e.g. BOT) should be the first option.
- Due care on negotiations of the PPA and grid connection agreement with EVN
- Electricity selling in off-grid areas can be a good choice
- Sound financing structure, good business model and great legal assistance are keys to success.
- Accurate prediction of where the market is heading to, in the context of Vietnam's critical power shortage, should be considered.
- More pressure on the government to adequately address key issues on tariff increase, demonopolization of the power market and government guarantee.
- Vietnam's market is extremely in need of financing and EPC capability. There are rooms for cost-effective and high quality EPC contractors and resourceful lenders.
- In many cases, you can "test the water" with a small power plant project.

CONNECTIONS ARE BUSINESS PLEASE CONNECT WITH ME ON LINKEDIN: OLIVER MASSMANN

WHEREVER YOU ARE - BE ALL THERE

Jim Elliot

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Thank you very much!

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